UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS:	WELL LOG	ELE	CTRIC LOGS	FILE X	WATER SANDS	S LOCATI	ON INSPECTE	ED .	SUB. REPORT/abd.
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DATE FILED	-	10-12-8	4						
LAND: FEE & P	ATENTED	STATE L	EASE NO.			PUBLIC LEASE NO.	U-2	3352	INDIAN
DRILLING APPR	ROVED:	11-29-8	4 - OIL					,	
SPUDDED IN:			•						
COMPLETED:			PUT TO PR	ODUCING:					
INITIAL PRODU	CTION:								
GRAVITY A.P.I.								_	
GOR:	_								
PRODUCING ZO	ONES:			-					
TOTAL DEPTH:									
WELL ELEVATION	ON:		~		`	1)			
DATE ABANDO	VED: IF A	ape	dicatio	m Red	anded	4-4-8	SU		
FIELD:	MUSTA	NG FLAT							
UNIT:	MUSTA	NG							
COUNTY:	SAN J	UAN							
WELL NO.	MUSTA	NG UNIT	#26-44				API	#43-0	37-31111
LOCATION	584'	FSL F	r. FROM (N) (S) LIN	E. 527	FEL	FT. FROM (E) (W)	line. S	E SE	1/4 - 1/4 SEC. 26
TWP.	RGE	SEC.	OPERATOR			TWP.	RGE.	SEC.	OPER TOR ,
									Julas Laston
						36S	23E	26	SKYLINE OIL COMPANY

Form 3160-3 (November 1983) (formerly 9-331C)

BUBMIT IN TR (Other instructions on reverse side)

; •	Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985	
٢	5. LEABE DESIGNATION AND BERIAL NO.	1
١	U-23352	
T	6. IF INDIAN, ALLOTTER OR TRIBE NAME	
1		
ľ	7. DRIT AGREEMENT NAME	٠
	Mustang	
ľ	6. FARM OR LEASE NAME	-
	Mustang Unit	
Г	9. WELL NO.	-

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRI	LL 🖄	DEEPEN	PLU	UG BACK 🗆	7. UNIT AGREEMENT NAME
b. TIPE OF WELL		6 1	NOLE (T)	MULTIPLE [7	Mustang
	ELL OTHER		NE X	BONE L	
2. NAME OF OPERATOR	_		•		Mustang Unit
	Oil Company				26-44
8. ADDRESS OF OPERATOR		a 1000		~~ ^^^	10. FIELD AND POOL, OR WILDCAT
1775 She	erman Street,	Suite 1200,	Denver,	CO 80203	l
		in accordance with any 8			Mustang Flat
584'	FSL & 527' FE	L (SE SE) Sec	. 26, T	.36S, R.23E	11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
At proposed prod. son					Sec. 26, T.36S.,R23E
		REST TOWN OR POST OFFICE	*		12. COUNTY OR PARISH 13. STATE
6 miles	east of Blan	ding, Utah			San Juan Utah
10. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE L	ine, ft.		960		OF ACRES ASSIGNED HIS WELL 4()
(Also to Bearest drig 18. DISTANCE FROM PROP	g. unit line, if any)	584'	OPOSED DEPTH	1/ / 20. ROTA	RY OR CABLE TOOLS
TO NEAREST WELL, DO OR APPLIED FOR, ON THE	RILLING, COMPLETED,	1656'	6550' ₁	المريسي المريسي	Rotary
21. BLEVATIONS (Show who		1030 1	1000 N	The state of the s	22. APPROX. DATE WORK WILL START®
	l ground leve	1 - 60531	v	Jan 1	December 10, 1984
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SIEE OF HOLE	BIZE OF CABING	WEIGHT PER POOT	BETTING 1	DEPTH	QUANTITY OF CEMENT
18''	14"	Tinhorn	50	1	Redi-Mix
12½''	9 5/8"	36#	2160		800 sx.
8 3/4"	5½"	15.5#	6550	1	600 sx.
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sone. If proposal is to preventer program, if an 24.	drill or deepen direction	eally, give pertinent data	plug back, give on subsurface	date on present pro	ductive sone and proposed new productive ed and true vertical depths. Give blowout
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WELL LOCATION PLAT OF

MUSTANG 26-44 IN

S.E. 1/4 S.E. 1/4 SEC. 26, T.36.5, R.23.E, S.L.B. & M.

SAN JUAN COUNTY, UTAH

TRANSIT & E.D.M. SURVEY

FOR: TEXAS EASTERN OIL: CO.

SCALE: I"=1000' SEPT. 13, 1984

TAH R.L.S. Nº 1923

ELEV. BY YER. ANGLES FROM U.S.G.S.

TOPO. QUAD. BLANDING, UTAH 1957

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SKYLINE OIL COMPANY 10-POINT PLAN

Mustang Unit #26-44
SE SE Section 26, T.36S., R23E., SLM
San Juan County, Utah
Lease No. U-23352

1. Geologic Name of the Surface Formation:

Dakota Formation (Lower Cretaceous)

2. Estimated Tops of Important Geologic Markers:

Entrada	1170'
Navajo	1370'
Chinle	2120'
Ismay	6075 '
Desert Creek	6425'
Akah Shale	6500'

3. Water sands will be protected behind the surface pipe set at 2160'. Prospective oil bearing formations are the Ismay and Desert Creek.

4. Proposed Casing Program:

Hole Size	Cso. Size	& Weight	Cond.	Setting Depth	Cement	Anticipated Tops
HOTE DIZE	ODG. DIE	u weight				
18" 12½" 8-3/4"	14'' 9-5/8'' 5½''	Tinhorn 36#/ft. 15.5/ft.	New New New	50' 2160' 6550'	Redi-Mix 800 sx. 600 sx.	Surface Surface 4000'

Actual cement volumes will be determined by caliper log plus adequate excess.

5. Fressure Control Equipment:

Surface: A rotating head will be installed on the conductor

casing while drilling the surface hole.

Production: A 10" 3000 psi W.P. double gate hydraulic BOP will

be set on a 10" 3000 psi W.P. casing head with screwed outlets. We will wait on cement 8 hours, nipple up the BOP assembly, and test BOP to 2000 psi. After testing the surface casing will be drilled out after a minimum 24 hrs. WOC. Pipe ram

operation will be checked daily and blind rams

operated when pipe is removed from the hole on trips.

6. Drilling Mud Program

<u>Interval</u>	Program
0 - 2160'	Hole will be drilled with air and then mudded up prior to running surface casing.
2160' - 4500'	Fresh water, low solids & non-dispersed MW: 8.8-9.0 Vis: 32-38 WL: 15-20
4500' - TD	Fresh water, low solids & lightly dispersed MW: 8.8-9.5 Vis: 36-40 WL: 10

7. Auxiliary Equipment:

Auxiliary equipment to be used will consist of a Kelly cock and a full-opening drillpipe valve in open position on the rig floor at all times. A bit float will only be used while drilling the surface hole with air.

8. Testing, Coring and Logging Program:

Two drillstem tests are possible - one each in the Ismay and Desert Creek Formations.

No coring is anticipated.

The following logs will be run:

GR-DIL-SFL	TD to base of surface casing
GR-FDC-CNL-Cal	TD to 4000'
GR-BHC Sonic	TD to base of surface casing w/GR
	run to surface

The completion program is anticipated as follows:

- A. Clean out casing to PBTD.
- B. Run GR-CBL-CCL log to 200' above cement top.
- C. Selectively perforate pay interval as determined by electric logs.
- D. Run packer and tubing. Stimulate pay interval as determined by well conditions.
- E. Flow test well to determine producing characteristics.
- F. If additional pay intervals are present, isolate initial pay interval and repeat steps C-E.
- G. Place well on production or shut well in pending installation of gas gathering system.

9. Anticipated Abnormal Pressures, Temperatures & Potential Hazards:

No abnormal pressures, temperatures or hazards are anticipated.

10. It is anticipated that drilling operations will commence on or about December 10, 1984 with approximately 20 days of drilling to reach T.D. Completion operations will require an additional 30-45 days.

MULTIPOINT SURFACE USE AND OPERATIONS PLAN

SKYLINE OIL COMPANY
MUSTANG UNIT #26-44
SE SE SEC. 26, T36S, R23E
SAN JUAN COUNTY, UTAH

LEASE NO. U-23352

1. Existing Roads - Exhibits "A" and "B"

Exhibits "A" and "B" show the wellsite as staked and its position relative to existing towns, roads, wells and topography. To reach the wellsite, travel 4.5 miles north of Blanding, Utah on U. S. Highway 160. Turn right on gravelled county road in Recapture Canyon and go generally east for 2.4 miles to junction. Turn left at junction and travel 2.4 miles generally north and east to junction. Turn right and travel 6 miles generally southeast to access road turnoff. Turn right onto access road and travel approximately 1/2 mile and turn left and travel approximately 1/4 mile to wellsite.

All existing roads are shown on Exhibits "A" and "B". The existing roads to be used are shown in blue with the planned access road shown in red.

All county roads are maintained and are all-weather roads.

The San Juan County Road Department (801-587-2231. Ext. 43) will be contacted and an encroachment permit obtained prior to the use of the county roads.

Maintenance to existing county roads may be done if required.

2. Planned Access Road:

The attached Exhibits "A" and "B" show the planned access road in red. The planned access road is within the Mustang Unit of which Skyline Oil Company is operator. The access road will follow an existing seismic trail to the location. The access road will be flat bladed with an 18' running surface and total disturbed width of 22'. If production is established, the access road will be water barred or brought to Class III Road Standards within 60 days of cessation of completion activities. Surfacing material will be gravel obtained through commercial sources.

The operator will furnish its dirt contractor with a complete copy of the approved APD with attachments prior to the initiation of any work associated with this APD.

If subsurface cultural material is exposed during contruction, work in that spot will stop immediately and the San Juan Resource Area Office contacted. All personnel working in the area will be informed by the operator that they are subject to prosecution for disturbing archeological sites and/or removal of artifacts. Salvage or excavation of identified archeological sites will only be done if damage occurs.

The operator or his contractor will contact the San Juan Resource Area Office in Monticello, Utah (801-587-2201), 48 hours prior to beginning any work on public land.

Surface disturbance and vehicular travel will be limited to the approved location and access route. Any additional area required for operations will be approved in advance prior to any work.

3. Location of Existing Wells - Exhibit "B"

The locations of all existing wells within a one-mile radius of the proposed well are shown on Exhibit "B". The well types are as follows:

Gas wells	_	1	Abandoned wells	_	1
Oil wells	-	1	Injection wells	-	0
Water wells	_	1	Temp. abandoned wells	-	0
Drilling wells	-	0	Proposed wells	-	1.

4. Location of Existing and/or Proposed Facilities - Exhibits "B" & "C"

The operator has no existing facilities within a one-mile radius of the proposed well. In the future, oil storage facilities are planned at the Mustang Unit Nos. 3 and 26-23 which lie within the one-mile radius. In addition a field-wide gas gathering system is planned.

The proposed production facilities layout shown on the attached Exhibit "C" at a 1" = 50' scale. All production equipment and production pit will be fenced. Two 500-barrel production/storage tanks and one 300-barrel water storage tank will be inside a 50'X 60' X 4.5' earthen retaining wall to prevent contamination in the unlikely event of a tank rupture. All flowlines will be buried if possible and have working pressures exceeding the highest pressure anticipated for their use.

All permanent (onsite for six months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, nonreflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain Five-State Inter-Agency Committee. All facilities will be painted within six (6) months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain $1\frac{1}{2}$ times the storage capacity of the battery.

All loading lines and valves will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the District Manager.

All product lines entering or leaving hydrocarbon storage tanks will be effectively sealed.

Gas meter runs for each well will be located within five hundred (500) feet of the wellhead. The gas flowline will be buried from the wellhead and/or separator to the meter along with any other sections occurring on the pad. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three (3) months on new meter installations and at least quarterly thereafter. The Area Manager will be provided with a date and time for the initial meter calibration and all future meter-proving schedules. A copy of the meter calibration reports will be submitted to the Resource Area Office. All meter measurement facilities will conform with API standards for liquid hydrocarbons and AGA standards for natural gas measurement.

5. Location and Type of Water Supply:

Water used for drilling and completion operations will be obtained from Recapture Lake 4 miles north of Blanding, Utah.

Use of water for this operation will be approved by obtaining a temporary use permit from the Utah State Engineer (801) 637-1303 and by receiving permission from surface managing agency to use the land containing the water source.

6. Source of Construction Materials

No outside construction materials other than gravel will be required during drilling operations. Gravel, if required to stabilize the drillsite, will be obtained through an approved private source. No material will be obtained from Federal or Indian lands.

7. Methods of Waste Disposal

The reserve pit will be lined with commercial bentonite to prevent seepage. Three sides of the reserve pit will be fenced with four strands of barbed wire before drilling starts. The fourth side will be fenced as soon as drilling is completed. The fence will be kept in good repair while the pit is drying and until rehabilitation is initiated.

A trash pit will be constructed near the mud tanks and dug at least six feet into solid undisturbed material. It will be totally enclosed with a fine wire mesh before the rig moves in. The road and pad will be kept litter free.

A burning permit is required for burning trash between May 1 and October 31. This can be acquired by contacting the State Fire Warden, John Baker, at (901) 587-2705.

Produced waste water will be confined to the lined reserve pit for a period not to exceed 90 days after initial production. During the 90-day period, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the District Manager's approval.

8. Ancillary Facilities

None are planned.

9. Well Site Layout - Exhibits "D" & "E"

The top 6" of soil material will be removed from the wellsite and stockpiled separately on the south and east sides of the pad. Topsoil along the access road will be reserved in place. The access road will enter the pad on the north side of the location as shown on Exhibit "E".

Exhibit "D" shows the wellsite cross-sections with the required amounts of cut and fill. Mud pits will be in at least 50% cut material.

10. Plans for Restoration of Surface:

a. Immediately upon completion of drilling, all trash and debris will be collected from the location and surrounding area. All trash and debris will be disposed of in the trash pit and will then be compacted and buried under a minimum of two feet of compacted soil.

- b. The operator or his contractor will contact the San Juan Resource Area Office in Monticello, Utah (801-587-2201), 48 hours before starting reclamation work that involves earthmoving equipment and upon completion of restoration measures.
- c. Before any dirt work to restore the location takes place, the reserve pit must be completely dry.
- d. All disturbed areas will be recontoured to blend as nearly as possible with the natural topography. This includes removing all berms and refilling all cuts.
- e. The stockpiled topsoil will be spread evenly over the disturbed area. All disturbed areas will be ripped 12" deep with the contour.
- f. Water bars will be built as follows to control erosion.

Grade	Spacing
2% 2-4% 4-5%	Every 200 feet Every 100 feet Every 75 feet
5+%	Every 50 feet

- g. Seed will be broadcast between October 1 and February 28 with the following prescription. A harrow or similar implement will be dragged over the area to assure seed cover.
 - 4 lbs./acre Crested wheatgrass (Agropyron desertorum)
 1 lb/acre Fourwing saltbush (Atriplex canenscens)
 1 lb/acre Cliffrose (Cowania mexicana)
 1b/acre Wild sunflower (Helianthus annuus)
- h. After seeding is complete, the stockpiled trees will be scattered evenly over the disturbed area. The access will be blocked to prevent vehicular access.
- i. The reserve pit and that portion of the location not needed for production or production facilities will be reclaimed as described above. Enough topsoil will be kept to reclaim the remainder of the location at a future date. This remaining stockpile of topsoil will be seeded in place using the prescribed seed mixture.

11. Surface and Mineral Ownership

The present Lessees of Record of Federal Lease U-23352 in Sec. 26, T.36S, R.23E are Skyline Oil Company, MCOR, Diamond Shamrock and Santa Fe. The leasehold acreage is federal with the surface administered by the BLM.

12. Other Information

The location and read will be along areas consisting of rock and wash material. Most of the areas to be disturbed have little soil development.

Vegetation includes Pinion Pine, Juniper, sagebrush, locoweed, and a few native grasses. Fauna consists of deer, rabbits, round squirrels, lizards and assorted flying and crawling insects.

Grazing is the only surface use activity in the immediate area of the location.

No dwellings of any kind exist in the area. No archeological, historical or cultural sites are apparent. An archeological inspection report is included. If subsurface cultural or paleontological material is exposed during construction, work will stop immediately and the San Juan Resource Area Office contacted.

There will be no deviation from the proposed drilling program without prior approval from the District Manager. Safe drilling and operating practices will be observed. All wells, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR 3162.2.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

The dirt contractor will be supplied with an approved copy of the surface use plan.

Upon completion of drilling operations, the BLM's representative will be notified of production and/or restoration plans.

This permit will be valid for a period of one (1) year from date of approval. After permit termination, a new application will be filed for approval for any future operations.

Any production facilities will be painted a single, low gloss, pastel color that blends in with the surrounding soil, rock and/or vegetation. Desert Brown color has been approved by the BLM for this application.

The southeast corner of the reserve pit will be rounded to leave intact the two trees flagged by the archeologist to provide a buffer zone as protection of an archeological site.

13. Lessee's or Operator's Representative

Skyline Oil Company's representatives are Messers: Michael D. Anderson, Reed G. Spjut or Clifford E. Selin, 1200 Mellon Financial Center, 1775 Sherman Street, Denver, Colorado 80203, telephone (303) 860-9031.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct, and that work associated with the operations proposed herein will be performed by Skyline Oil Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

October 9, 1984

Michael D. Anderson Staff Engineer

Muhael



ARCHEOLOGICAL - ENVIRONMENTAL RESEARCH CORPORATION

P.O. Box 853 - Bountiful, Utah 84010 Tel.: 801 292-7061

September 21, 1984

Cultural Resource Evaluations of Proposed Well Subject:

Locations in the Alkali Canyon Locality of San

Juan County, Utah

Skyline Oil Company, 1984 Drilling Program on Project:

Mustang Units 27-43, 26-33, 26-42, 26-44, and

22-43

Project No.: SKOC-84-4

Dept. of Interior 81-Ut-179 Permit:

Utah State U-84-26-73b

Mr. Michael Anderson, Skyline Oil Company, 1200 To: Mellon Financial Center, 1775 Sherman Street,

Denver. Colorado 80203

Mr. Ed Scherick, Area Manager, Bureau of Land Management, San Juan Resource Area, P.O. Box 1327,

Monticello, Utah 84535

Mr. Rich Fike. BLM State Archeologist, Bureau of Info: Land Management, University Club Building, 136

East South Temple, Salt Lake City, Utah 84111

Antiquities Section, Division of State History,

300 Rio Grande, Salt Lake City, Utah 84101

Bureau of Land Management Utah State Office	Report Acceptable Yes No
Summary Report of pection for Cultural Resources	Mitigation Acceptable Yes No Comments:
port Title [A L K A L I C A N Y O N	MEFTI ITOCK I IONE
velopment Company Skyline Oil Compa	ny, Mustang Units 27-43, 26-33, 26-42, 26-44
port Date 0 9 17 11 9 8 4 4	4. Antiquities Permit No. 81-Ut-179
47	[0]C]-[8]4 -[4] County San Juan
eldwork Location: TWN 3 6 S Rang	e^{23E} Section(s) e^{22} e^{26} e^{27} e^{27} e^{27} Section(s) e^{22} e^{27} e^{27} e^{27} e^{27}
TWN TB Rang	ge
source Area SJ TWN 1 1 Rang	98 101 102103 104105 106107 103109
PO: PONY EXPRESS, BR: BEAR RIVER, PR: PRICE RIVER BS: BOOK CLIFFS, HR: HOUSE RANGE SE: SEVIER RIVER, DX: DI HM: HENRY MOUNTAINS, BE: BEAVER RIVER, DX: DI KA: KANAB ES: ESCAL ANTE. SJ: SAN JUAN, GR: GF SR: SAN RAFAEL, DM: DIAMOND MOUNTAIN,	R, WS=WARM SPRINGS ER V=Vernal Meridian X1E H=Half Township
escription of Examination Procedures:	The archeologist, F. R. Hauck, walked a series
well location. A 15 to 20 m. evaluated although it was dif	cover the development area for each proposed wide buffer zone around each location was also ficult to ascertain the complete pad zone since the during the on-site inspection. Two 15 meters and each proposed access route. Roads to be
Linear Miles Surveyed 2 117	10. Inventory Type []
Definable Acres Surveyed 118 123	R=Reconnoisonce I=Intensive S=Statistical Sample.
Legally Undefinable Acres 11 101	
(*A parcel hard to codostrolly locate i.e., lenter of Description of Findings (attach appen	dices, if appropriate) 12. Number Sière Found: 121 1 1
Two newly identified cultural si	tes (42Sa16622 and 16623) No sites = 0 131 ions. Site 931R/1 (42Sa16622) was
found in the vicinity of Mustang location was therefore moved about	26-42 and that well 13, 1432 meters to the south follection: Y=Yes, N
facilitate avoidance of the Dreb	istoric. Significant DMIII Single
habitation structure. Site 931R.	/2 (42Sa16623) consists of a limited lithic
scatter mossible campsite. Situa	ated outside the eastern periphery of Mustang
26-44. This site is not consider	red significant but can be preserved from evelopment of the well pad to the west side (over
Actual/Potential National Register Pr	conerties Affected:
The National Register has been	consulted and no registered properties will
be affected by the developments. outside the project area.	The Alkali Ridge Archeological District is
Literature Search, Location/Date:	SHPO 9-11-84
	Monticello Area Office 9-12-84 ·
Conclusion/Recommendations:	i I magnuma filearance he granted to
	l resource clearance be granted to
Skyline Oil	ipulations noted on the reverse:
F. R. Hauck	L
The same that the	6)

#8 cont.: upgraded for access were examined on for and from the vehicle. Mustang Unit No. 22-43 was found to be identical with Mustang Unit No. 4 which had been evaluated by AERC in June, 1982 (see report SKOC-82-7, dated 6-18-82). This location was therefore not reexamined by F. R. Hauck during the present on-site inspection.

#11 cont.: of several large trees which have been flagged in red. In addition to the recording of these two newly identified sites, the archeologist examined the area adjacent to the proposed well locations to determine whether any known resource sites would be adversely affected by the development. The following known sites will not be disturbed by the developments: 42Sa11221 outside access road to No. 26-42

42Sa11167 well out of range of No. 26-42

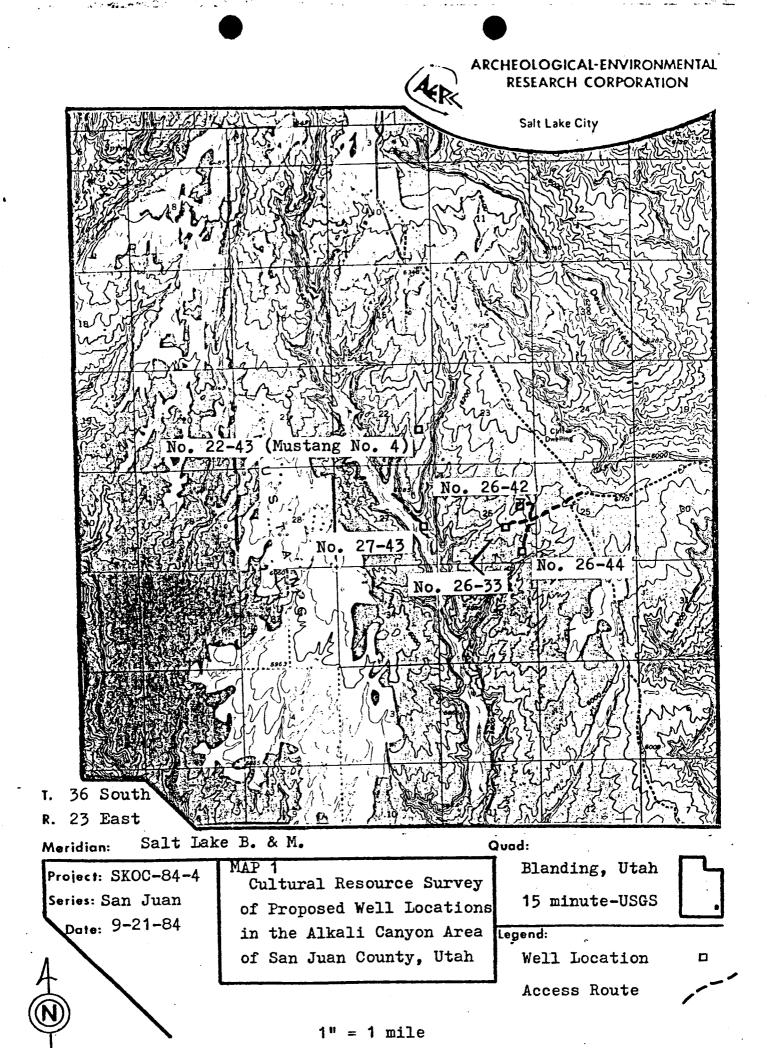
42Sa11223 and 14048 are not in the vicinity of No. 26-33 42Sa14045 is well out of range of No. 27-43

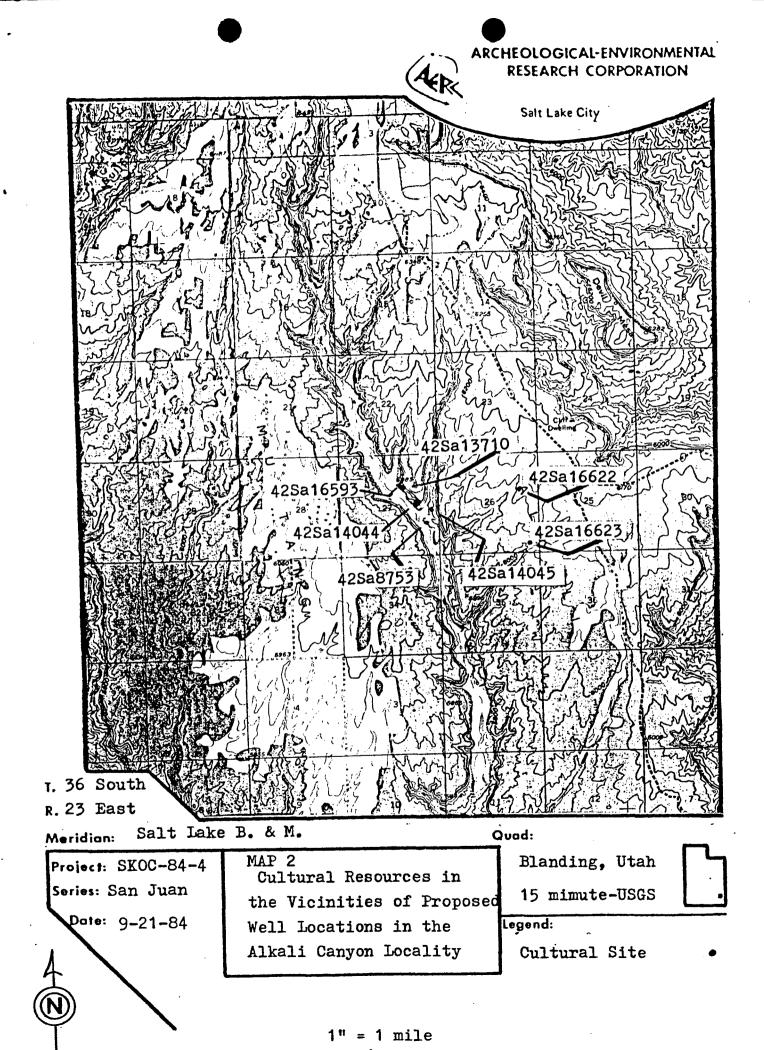
42Sa 8753 was just outside the southern periphery of Unit 27-43 but will be avoided since location of 27-43 was shifted to the north about 45 meters.

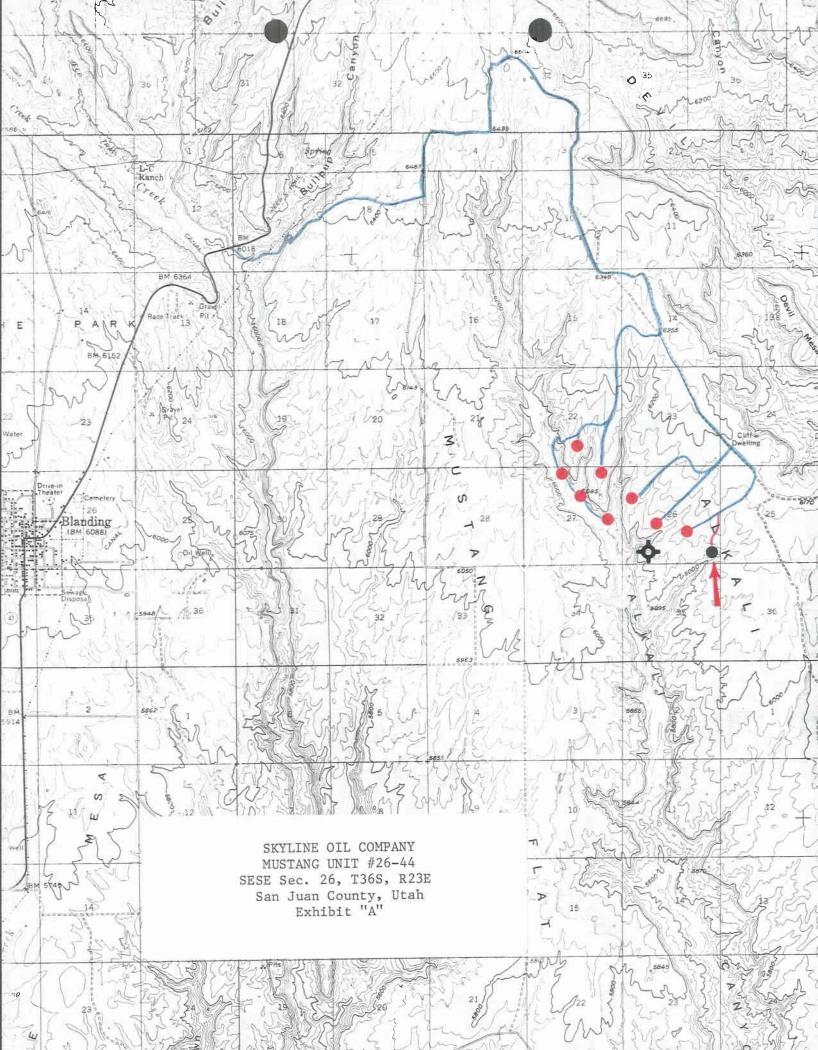
Sites 42Sa13710, 16593, and 14044 are adjacent to the access route to Unit 27-43. Site 42Sa16593, a recently recorded prehistoric ditch and site 42Sa13710, a habitation unit, will be crossed by the northern segment of the access road into Unit 27-43. These sites can be preserved by adherence to the stipulations given below and by placing a gravel road base on the access road in this locality. The western periphery of 42Sa14O44 will also be crossed by the access route into Unit 27-43. Disruption of this site by vehicle traffic can be curtailed by having a gravel road base placed in the seismic road that crosses the site. Gravel bases should be from 1 to 1.5 feet in depth and well packed to adequately allow heavy traffic and eliminate any disturbance to these three sites by road grading activities.

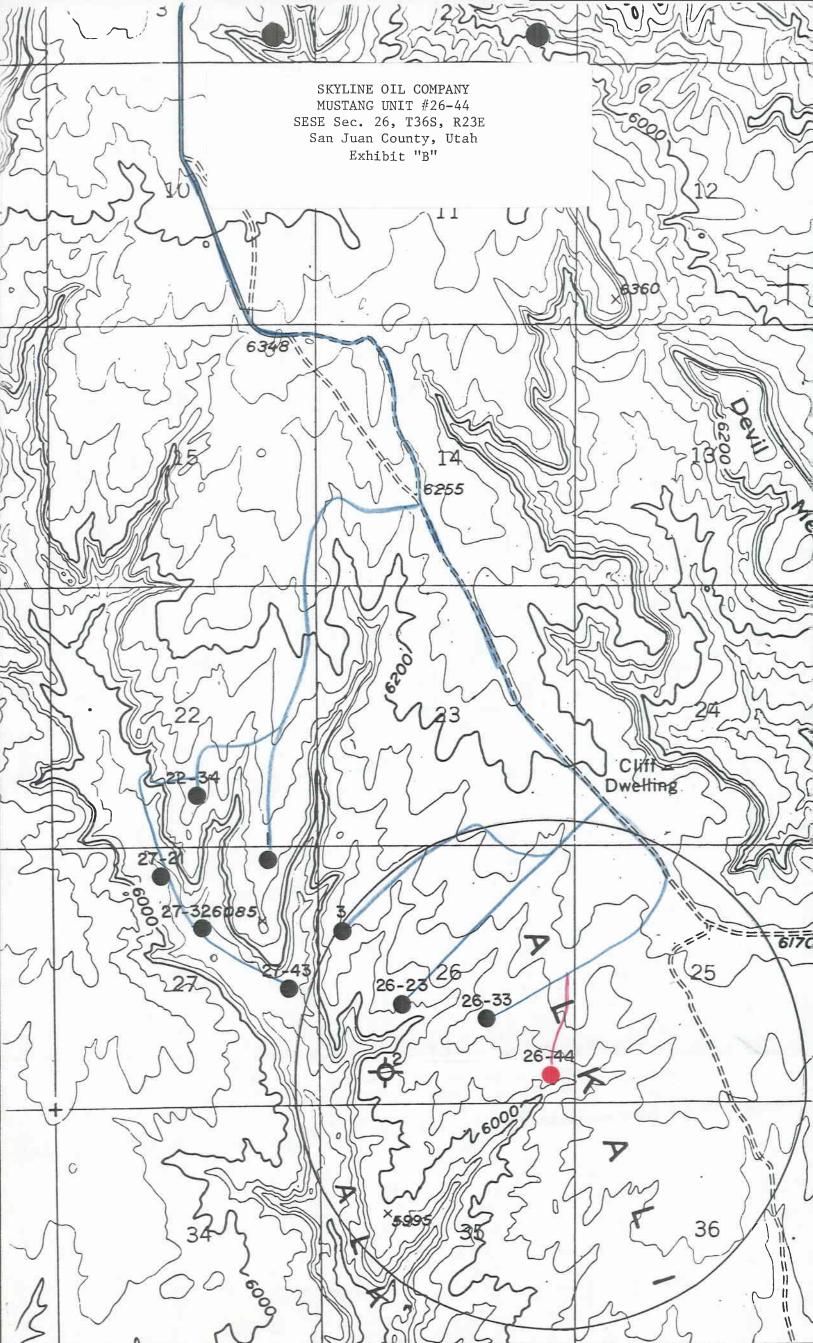
16. CONTINUED:

- 1. All vehicular traffic, personnel movement, and construction be confined to the locations examined and to the evaluated access roads.
- 2. All personnel refrain from collecting artifacts or from disturbing any cultural resources in the area.
- A qualified archeologist be consulted should cultural remains from subsurface deposits be exposed during construction work or if the need arises to relocate or otherwise alter the construction area.
- 4. A qualified archeologist should monitor the construction of the access road and well location for Mustang Unit No. 27-43.
- A gravel road base should be laid over segments of the access route to No. 27-43 in order to preserve sites 42Sa13710, 16593, and 14044 from disturbance.



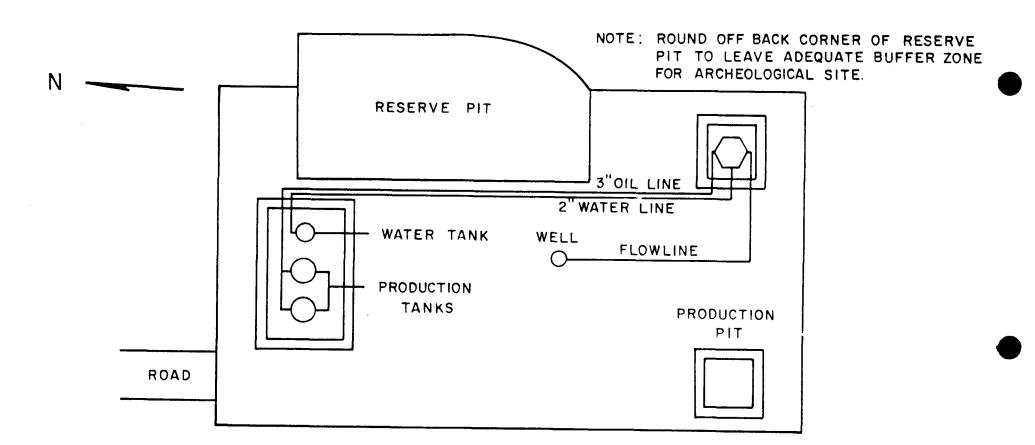




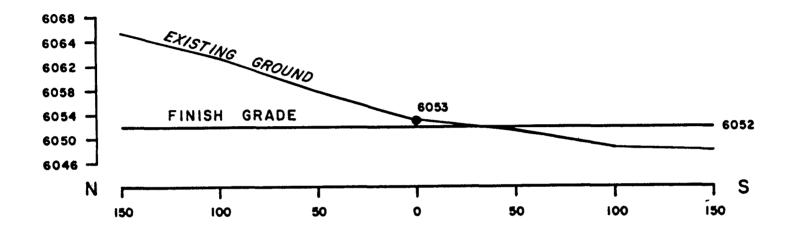


SKYLINE OIL COMPANY MUSTANG UNIT 26-44

PRODUCTION FACILITIES



SKYLINE OIL COMPANY MUSTANG UNIT 26-44 CROSS SECTIONS



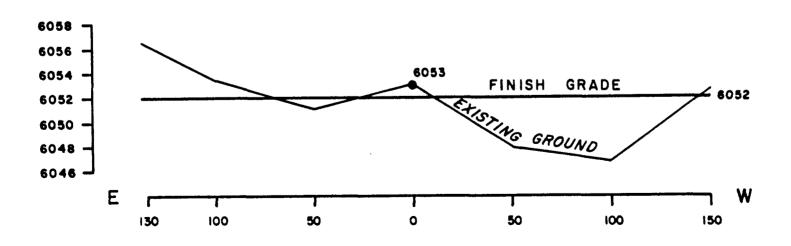
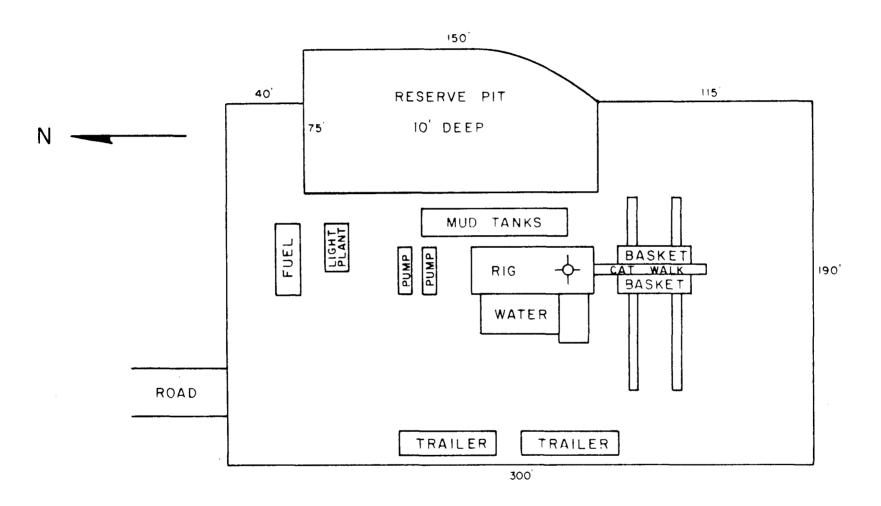


EXHIBIT "D"

SKYLINE OIL COMPANY MUSTANG UNIT 26-44

DRILL SITE LAYOUT



Form 3160-3 (November 1983)

SUBMIT IN TRI

(Other instructions on reverse side)

BEC'D MOO DCT 12 1984 Budget Bureau No. 1004-0136

UNITED STATES Expires August 31, 1985 (formerly 9-331C) DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT U - 233526. IF INDIAN, ALLOTTER OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK 7 DATE AGREEMENT NAME PLUG BACK DRILL 🖄 DEEPEN [Mustang b. TIPE OF WELL MULTIPLE Zone 6. FARM OR LEASE NAME OIL OIL X WELL _ Mustang Unit 2. NAME OF OPERATOR 9. WELL NO. Skyline Oil Company 26-44 S. ADDRESS OF OPERATOR 10. FIELD AND POOL, OR WILDCAT 1775 Sherman Street, Suite 1200, Denver, CO 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) Mustang Flat 584' FSL & 527' FEL (SE SE) Sec. 26, T.36S, R.23E 11. BEC., T., R., M., OR BLK. AND BURVEY OR AREA At proposed prod. sone Sec. 26, T.36S., R23E Same 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12. COUNTY OR PARISH 6 miles east of Blanding, Utah Utah San Juan 17. NO. OF ACRES ASSIGNED TO THIS WELL 15. DISTANCE FROM PROPUSED* 16. NO. OF ACRES IN LEASE LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to Derrent drig. unit line, if any) 584 ' 960 40 18. DISTANCE FROM PROPOSED LOCATIONS TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 1656' 6550' Rotary 22. APPROX. DATE WORE WILL START* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) December 10, 1984 Original ground level - 6053' 23 PROPOSED CASING AND CEMENTING PROGRAM WEIGHT PER FOOT BETTING DEPTH QUANTITY OF CEMENT SIZE OF HOLE BIZE OF CABING 14" 18" 50' Tinhorn Redi-Mix⁻ 12½'' 2160' 36# 800 sx 6550' 15.5# 600 sx.

See attached 10-Po	oint Plan and Multipoint	Surface Use and
Operations Plan fo	or additional information	•

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

BIGNED Michael D. Conderson	TITLE	Staff Engineer	DATE 10-9-84
(This space for Federal or State office use)			

Kenneth V. Rhea

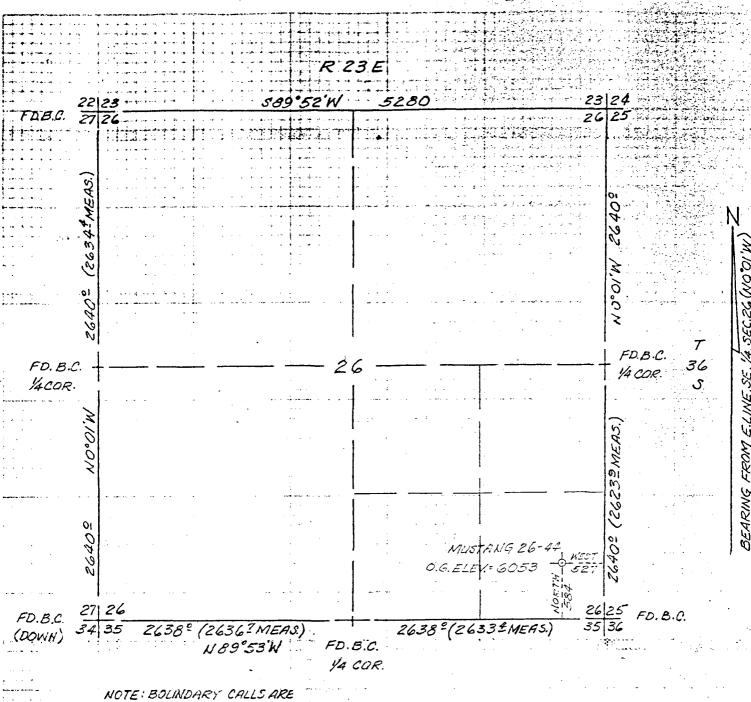
Actina DISTRICT MANAGER

2 7 NOV 1984

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

FLARING OR VENTING OF GAS IS SUBJECT OF NTL 4-A **DATED 1/1/80**

NOTICE OF APPROVAL



FROM G.L.O.TWP. MAP

WELL LOCATION PLAT OF MUSTANG 26-44 IN S.E. 1/4 S.E.1/4 , SEC.26, T365, R23E, S.L.B. &M. SAN JUAN COUNTY, UTAH TRANSIT & E.D.M. SURVEY FOR: TEXAS EASTERN OIL CO. SCALE:1"=1000" SEPT.13,1984

ELEV. BY YER . ANGLES FROM U.S.G.S. TOPO. QUAD. BLANDING, UTAH 1957. S.E. COR., SEC. 26 = 6090)

ONZITE	
DATE: September 13, 1984	est de la companya d
PARTICIPANTS:	TITLES:
	·
Your contact with the District Offic	ce is: <u>Robert (Bob) Graff, Petrole</u> um
Office Phone:801-259-6111	Engineer Home Phone: 801-259-6088
City: 82 Dogwood, Moab	State: <u>Utah</u> 84532
Resource Area Manager's address and	contacts are:
Address: 480 South First West, P. O	Box 7, Monticello, UT 84535
Your contact is: Richard "Rich" Mo	
Office Phone: 801-587-2201	Home Phone: 801-587-2874

OPERATOR Skylin Oil Co. DATE 10-23-84
WELL NAME Mustang line # 26-44
SEC SESE 26 T 365 R 23E COUNTY San Juan
43-037-3/1/1 API NUMBER TYPE OF LEASE
POSTING CHECK OFF:
INDEX
NID PI
MAP
PROCESSING COMMENTS: Unit well - PaD approved . 11/14/84
Water of
APPROVAL LETTER:
SPACING: A-3 Mustong c-3-a
CAUSE NO. & DATE
с-3-с
SPECIAL LANGUAGE: STIPULATIONS

•

	RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.
	AUTHENTICATE LEASE AND OPERATOR INFORMATION
	VERIFY ADEQUATE AND PROPER BONDING
	AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.
9м	APPLY SPACING CONSIDERATION .
, as	ORDER
	UNIT Mustany
	с-3-ь
	c-3-c
	CHECK DISTANCE TO NEAREST WELL.
	CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.
	IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER
	IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

Form 3160-5	5
Form 3160-5 (November 19	983)
(Formerly 9-	.331)

16.

UNITED STATES DEPARTMENT THE INTERIOR verse side)

SUBMIT IN TRIPLICATES (Other Instructions

rom upproved. Budget Bureau No. 1004-0135

Exp	ires	August	31,	1985	
LEAGE	DES	ONATION	AND	BRIAL	NO.
11-	. ว ว	352			

NAME OF OPERATOR	S. FARM OR LBASE NAME
WELL CAR WELL OTHER	Mustang
	7. UNIT AGREEMENT HAME
SUNDRY NOTICES AND REPORTS ON WELLS (Ito not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
BUNEAU OI EARD MARAGEMENT	
BUREAU OF LAND MANAGEMENT	I U-23352

		1. ONIT AVEREMENT HAS	H B		
	WELL CAB OTHER	Mustang			
_	NAME OF OPERATOR	8. PARM OR LEASE NAM	2		
	Texas Eastern Skyline Oil Company	Mustang U	Init		
	ADDRESS OF OPERATOR	9. WELL NO.			
	1775 Sherman, Suite 1200, Denver, CO 80203	26-44			
_	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)	10. FIELD AND POOL, OR WILDCAT			
	At surface	Mustang Flat			
584' FSL & 527' FEL (SE SE) Sec 26, T36S, R23E		11. BEC., T., R., M., OR B. SURVET OR ARMA	LK. AND		
		Sec. 26,	T36S		
		P23F SLP	8 M		
1.	PERMIT NO. 15. BLEVATIONS (Show whether DP, RT, GR, etc.)	12. COUNTY OF PARISH	18. STATE		
	OGL-6053'	San Juan	Utah		

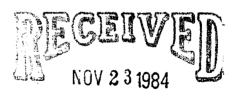
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOT	ICE OF	INTENTION TO:		1	BURA	TKEUDES	REPORT OF:	
			$\overline{}$	1				
TEST WATER SHUT-OFF		PULL OR ALTER CASING			WATER SHUT-OFF	<u> </u>	REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE			FRACTURE TREATMENT		ALTERING CABING	
SHOOT OR ACIDIZE		ABANDON*		1	BHOOTING OR ACIDIZING		ABANDONMENT*	
REPAIR WELL	\sqcup	CHANGE PLANS	XX-		(Other)			
(Other)					(Nots: Report rest Completion or Reco	ults of a supletion	multiple completion on Wel n Report and Log form.)	u

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and gones pertinent to this work.) *

Texas Eastern Skyline Oil Company respectfully requests the following changes be made to the approved Application for Permit to Drill:

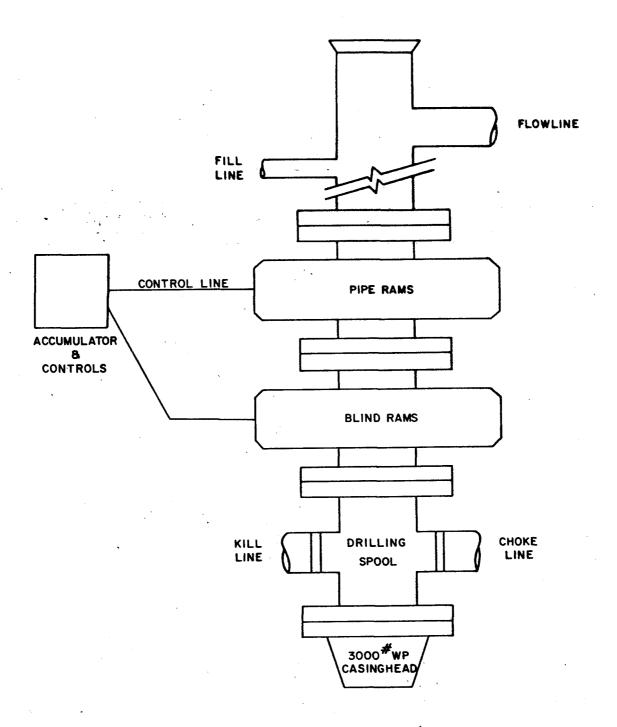
- Change the BOP diagram to that configuration shown on the attached Α. diagram.
- Change item 5 of Attachment "A" to read, "and test BOP to 1,000 psi" instead of "and test BOP to 2,000 psi."



DIVISION OF Oil. GAS & MINING

18. I hereby certify that the foregoing is true and correct SIGNED MANAGEMENT	TITLE _	Staff Engineer	DATE 11/20/84
(This space for Federal or State office use)		Age Torri	<u> </u>
APPROVED BY	TITLE _		D LY THATESTATE DIVISION OF
Federal approval of this action is required before commencing operations.	e Instructi		AND MINING

SKYLINE OIL COMPANY



BLOWOUT PREVENTER SCHEMATIC

3000 psi Working Pressure

NAME CODE(S) INTL
NORM
TAMI 5
VICKY
CLAUDIA
STEPHANE
CHARLES
RULA
MARY ALICE
CONNIE
MILLIE
PAM FILE

Required Action Code

1. Data Entry

2. Filming

3. Posting
a. Card Index
b. File Label
c. Lists

4. Bonding Verification

5. Other (See Norm)

5. Other (See Norm)
Please make a copy of John wite for the
other file, and one with each well
identified on it for suspense of guly 1, 1926

TEXAS () EASTERN Skyline Oil Company

A TEXAS EASTERN COMPANY

November 26, 1984

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: Water Appropriation Permit Mustang Unit Area San Juan County, Utah

Gentlemen:

In accordance with the approved Application for Permit to Drill for the below-listed wells, please find attached five copies of the approved Temporary Water Appropriation.

Mustang Unit #26-33 Mustang Unit #27-43 Mustang Unit #22-43 Mustang Unit #26-42 Mustang Unit #26-44

Sincerely,

Michael D. Anderson

Staff Engineer

MDA/etc

Attachments

NOV 28 1984

DIVISION OF OIL, GAS & MINING

505 37 75 3333

RECEI TEMPORARY Optication No. 60 393 APPLICATION TO APPROPRIATE WATER 900T 1 1 1004 STATE OF UTAH

NOTE. The information given in the following blanks should be free from explanatory matter, but when necessary, a complete suppormentary sestement should be made on the following page under the heading "Explanatory."

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, for uses indicated by (X) in the proper box or boxes, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

1.	Irrigation ☐ Domestic ☐ Stockwatering ☐ Municipal ☐ Power ☐ Mining ☐ Other Uses ☒
2.	The name of the applicant is Skyline Oil Company
3.	The Post Office address of the applicant is 1775 Sherman, Suite 1200, Denver, CO 80203
1 .	The quantity of water to be appropriated Kasard for sadae 20 acre-feet
5.	The water is to be used for Oil well drilling from 10 1 to 9 30 85 (Major Purpose) (Month) (Day) (Month) (Day)
	other use periodtoto
	(Minor Purpose) (Month) (Day) (Month) (Day)
	and stored each year (if stored) from
6.	The drainage area to which the direct source of supply belongs is
-	(Leave Blank) The direct source of supply is* <u>Recapture Creek</u>
٠.	(Name of stream or other source)
	which is tributary to San Juan River , tributary to Colorado River
first s space. may s divert	Note.—Where water is to be diverted from a well, a tunnel, or drain, the source should be designated as "Underground Water" in the pace and the remaining spaces should be left blank. If the source is a stream, a spring, a spring area, or a drain, so indicate in the first giving its name, if named, and in the remaining spaces, designate the stream channels to which it is tributary, even though the water sink, evaporate, or be diverted before reaching said channels. If water from a spring flows in a natural surface channel before being ed, the direct source should be designated as a stream and not a spring.
8. NE ¹ 4	The point of diversion from the source is in <u>San Juan</u> County, situated at a point SEL SEL Sec. 12, T36S, R22E
west v at a g divers	Note.—The point of diversion must be located definitely by course and distance or by giving the distances north or south, and east or with reference to a United States land survey corner or United States mineral monument, if within a distance of six miles of either, or if preater distance, to some prominent and permanent natural object. No application will be received for filing in which the point of ion is not defined definitely.
9.	The diverting and carrying works will consist of transfer to water hauling truck and moved
to	drilling site by truck.
10.	If water is to be stored, give capacity of reservoir in acre-feetNAheight of dam area inundated in acreslegal subdivision of area inundated
NA.	If application is for irrigation purposes, the legal subdivisions of the area irrigated are as follows:
	Is the land owned by the applicant? Yes No X If "No," explain on page 2.
	•
13.	Is this water to be used supplementally with other water rights? YesNoX
14.	If application is for power purposes, describe type of plant, size and rated capacity. NA
	If application is for mining, the water will be used in NA Mining District at the mine, where the following-pres are mined
	If application is for stockwatering purposes, number and kind of stock watered <u>NA</u>
	If application is for domestic purposes, number of persons <u>NA</u> , or families
13.	If application is for municipal purposes, name of municipality. NA
19.	If application is for other uses, include general description of proposed uses to be used as drill-fluid in oil and gas exploration
20.	Give place of use by legal subdivision of the United States Land Survey for all uses described in paragraphs 14 to 19, incl. <u>Sections 22, 26 & 27, Township 36 South, Range 23 East</u> &M, San Juan County, Utah
21.	The use of water as set forth in this application will consume

EXPLANATORY

The following additional facts are set forth in order to define more clearly the full purpose of the proposed application: Water is to be used as drilling fluid for Petroleum Exploration.
Drill sites for use of water are located on federally owned land administered by the
Bureau of Land Management.
Skyline Oil Company has an agreement with Mr. Norman Johnson of the San Juan Cattle-
man's Association for use of water from Recapture Creek.
· · · · · · · · · · · · · · · · · · ·
<u></u>
(Use page 4 if additional explanatory is needed.)
The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purpose herein described
Solar O Flan
Signature of Applicant*
*If applicant is a corporation or other organization, signature must be the name of such corporation or organization by its proper officer, or in the name of the partnership by one of the partners, and the names of the other partners shabe listed. If a corporation or partnership, the affidavir below need not be filled in. If there is more than one applicant a power of attorney, authorizing one to act for all, should accompany the Application.
DECLARATION OF CITIZENSHIP
STATE OF MXXX COLORADO (ss
On the 9th day of October , 19.84, personally appeared before me, noterly public for the State of Utah, the above applicant who, on oath, declared that he is a citizen of the United State or has declared his intention to become such a citizen.
My commission expires: August 12, 1987

(SEAL)

Twyla K. Schwieger 1775 Sherma Street, Suite 1200 Denver, Colc.ado 80203

FEES FOR APPLICATIONS TO APPROPRIATE WATER IN UTAH

Flow rate — c.f.s. Cost 0.0 to 0.1
over 0.1 to 0.5
over 0.5 to 1.0 45.00
over 1.0 to 15.0 45.00 plus \$7.50 for each cfs above the first cubic over 15.0 50.00 foot per second.
•
Storage — acre-feet
0 to 20 22.50 over 20 to 500 45.00
over 500 to 7500
over 7500
(This section is not to be filled in by applicant)
STATE ENGINEER'S ENDORSEMENTS
1. 10/11/8-4 Application received by mail over counter in State Engineer's office by
2. Priority of Application brought down to, on account of
3. 10 11-84 Application fee, \$ 15-60, received by Rec. No. 14.7.3.7 4. Application microfilmed by Roll No.
4 Application microfilmed by Roll No
5. /0-/6-84. Indexed by
6 Application examined by
7 or corrected by office
by mail
8
9. Application approved for advertisement by
10
11. Publication began; was completed Notice published in
12. Proof slips checked by
13. Application protested by
15. Application processed by
14. Publisher paid by M.E.V. No.
15 Hearing held by
16. Field examination by
16. Field examination by approval 17. 11/7/84 Application designated for approval rejection.
18. 11/21/84 Application copied or photostated by SIM proofread by
19. 11/21/84 Application approved rejected
20. Conditions:
This Application is approved, subject to prior rights, as follows:
a. Actual construction work shall be diligently prosecuted to completion.
b. Proof of Appropriation shall be submitted to the State Engineer's office by NPR c. TEMPORARY APPROVAL EXPIRES September 30, 1985.
Dog C. Hanson D. F. State Engineer
Dee C. Hansen, P.E., State Engineer 21
21 Time for making froot of reproperties
22. Proof of Appropriation submitted.
23 Certificate of Appropriation, No, issued
Application No. 60393
Application No. U.U.

Scott M. Matheson, Governar Temple A. Reynolds, Executive Director Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

November 29, 1984

Skyline Oil Company 1775 Sherman Street, Suite 1200 Denver, Colorado 80203

Gentlemen:

Re: Well No. Mustang Unit #26-44 - SE SE Sec. 26, T. 36S, R. 23E 584' FSL, 527' FEL - San Juan County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with Section 40-6-18, Utah Code Annotated, as amended 1983; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

In addition, the following actions are necessary to fully comply with this approval:

- Spudding notification to the Division within 24 hours after drilling operations commence.
- 2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
- 3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
- 4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Skyline Gil Company Well No. Mustang Unit #26-44 November 29, 1984 Page 2

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31111.

Sincerely,

R: J. Firth

Associate Director, Oil & Gas

as

Enclosures

cc: Branch of Fluid Minerals

Se.

Moab District MAR 1 1 1986
P. O. Box 970
Moab, Utah 84532

3162 (U-065) (U-23352)

DIVISION OF OIL, GAS & MINING

MAR 10 1940

Texas Eastern Skyline Oil Company 1200 Mellon Financial Center 1775 Sherman Street Denver, CO 80203

Re: Rescinding Application for Permit to Drill Well No. Mustang Unit 26-44 Sec. 26, T. 36 S., R. 23 E. San Juan County, Utah Lease U-23352

Gentlemen:

The Application for Permit to Drill the referenced well was approved on November 27, 1984. Since that date, no known activity has transpired at the approved location.

Applications for permit to drill are effective for a period of one year. In view of the foregoing, this office is rescinding the approval of the referenced application.

Should you intend to drill at this location at a future date, a new application for permit to drill must be submitted.

If you have any questions, please contact the Branch of Fluid Minerals at (801) 259-6111.

Sincerely, /S/ GENE NODINE

District Manager

cc:

State of Utah, Division of Oil, Gas and Mining V San Juan Resource Area

bcc:

U-942, Utah State Office

CFreudiger/cf 3/10/86

14	ACTION	
NAME	CODE(S)	INTL
NORM		n
TAMI		7
VICKY		
CLAUDIA		
STEPHANE		
CHARLES		
RULA		
MARY ALICE		
CONNIE		
MILLIE		
PAM	5, FILE	

Required Action Code

- 1. Data Entry
- 2. Filming
- 3. Posting
 - a. Card Index
 - b. File Label
 - c. Lists
- 4. Bonding Verification
- 5. Other (See Norm)

PREPARE RESCIND LTA FOR JOHN. ROUTE A
COMY THAN SYSTEM FOR ACTION TO CLOSE
BUT OF DALL

Norm, BLM has not recol
a 1986 Plan of operation for Mustary Chuit. They will informe as when they do. I would prefer to wait until I' see something from them before we take action. The wells are listed on the 1985 plan for drilling in 85. But no further info. is available

- 185



Norman H. Bangerter, Governor Dee C. Hansen, Executive Director Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 4, 1986

Texas Eastern Skyline Oil Company 1200 Mellon Financial Center 1775 Sherman Street Denver, Colorado 80203

Gentlemen:

RE: Well No. Mustang Unit #26-44, Sec.26, T.36S, R.23E, San Juan County, Utah, API NO. 43-037-31111

In concert with action taken by the U.S. Bureau of Land Management, approval to drill the above referenced well is hereby rescinded. A new Application for Permit to Drill must be filed with this office for approval, prior to future drilling of the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,

John R. Baza

Petroleum Engineer

cc: BLM-Moab

D. R. Nielson

R. J. Firth

Well file

0278T-27

ROUTING/ACTION FORM

4-2-86

1		4-2-06	
SEQ	NAME .	ACTION	INITIAL
	NORM		7/
2	TAMI	34,5	
	VICKY		
3	CLAUDIA	1/	1 13
	STEPHANE		13
	CHARLES		
4	RULA	2 WHOLE FILE	
7	MARY ALICE		
	CONNIE		
	MILLIE		
· ·	RON		
1	JOHN	6,7, PLEASE ROUTE BACK TO NORM	JAK,
	GIL	1 10 10011	3000
	·		
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5	PAM	4,5	DR.

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N	O	TE	S	:

BLM HAS RESCINDED APD

ACTION CODE

ACTION CODE
1. DATA ENTER
2. FILM
3. POST
a. CARD FILE
b. FILE LABEL
c. LISTS
4. FILE
5. RELOCATE FILE OR CARD
6. DECISION
7. PREPARE LETTER
12. OTHER - SEE NOTES